Site Your Wind Turbine Right The First Time

Workshop #157 Randy Richmond RightHand Engineering, LLC Booth A23





Second Wind – good or bad?

- A Turbine with two lives – two owners & two sites
- My Story is from the Second owner perspective.
- Article appeared in Home Power #130 written by Ian Woofenden

A Second Wind

The idea of generating electricity using the wind appeals to many, but the reality is that wind systems demand the most planning, labor, and maintenance of any home-scale renewable electricity system. Homeowners and installers don't always get it right the first time, and there are lessons to be learned when they don't.

The tower and

original site in Chelan County

turbine at its

by lan Woofenden

In May 2001, Don and Bev Crim approached Randy Brooks of Brooks Solar-they were interested in a wind-electric system for their home in Peshastin, a small town in central Washington. They wanted to participate in the Sustainable Natural Alternative Power (SNAP) incentive program in the Chelan County Public Utility District service area, which would pay up to \$1.50 per kilowatt-hour for green electricity. Randy and his crew were familiar

with SNAP after having installed a Bergey Excel wind turbine to help June and Charlie Nichols reap the program's benefits (see "Betting the Farm" in HP96). But Randy was relatively new to wind generator siting, and the available wind maps at the time were not terribly useful. He suggested to Don and Bey that they install a meteorological (met) tower to gather wind data, but they were not interested in the added expense (\$5,000 to \$15,000) or time required. Don and Bey were convinced that the site was windy, and Randy observed the topography and was inclined to agree.



inset, top: The forms, rebar, and rebar supports. Inset, bottom: The finished

Off the Drawing Board

The wind installation moved from concept to project over the next few years, with the concrete footing poured in May 2002, and the 100-foot tower and Bergey Excel turbine installed in October 2002. Randy was joined by Bill Hoffer in prepping the site, and by his western Washington crew of Kelly Keilwitz, Rose Woolenden, and yours truly for the tower assembly and crane installation.

The turbine was assembled on the tower, then lifted onto the base by a crane.

o / april & may 2009





A Tale of Two Sites



The First Site

- Construction 2002
- Wind maps have little or no info < 8-12 MPH
- No wind measurement performed
- Used word-of-mouth and tree flagging as evidence of wind
- Part of NWSeed & <u>NREL</u> Study – remotely monitored

Energy Fair

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🔹 NREL 🛛 National Renewable Energy Laboratory

Regional Field Verification - Case Study of Small Wind Turbines in the Pacific Northwest

PURPOSE

Regional Field Verification (RFV) supports industry needs for initial field operation sxperience with small wind turbines and verifies the performance, reliability, maintainability, and cost of small wind turbines in diverse applications.

Under RFV, Bergey 10-kW wind turbines were inclaifed at a number of siles in the Pacific Northwest. Each installation was instrumented with a Data Acquisition System to collect a minimum of two years of operating data. In addition, a detailed understanding of the turbine system and balance of system (FDS) costs will be calculated for each site.

HOST SITES

Six systems were installed in Washington and Montana under the RFV subcontract.



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PERFORMANCE

Production has varied from site to site. Technical problems especially with inverters, have contributed to reduced performance.

	25	lines	Trany	idente Vicini	Second of month production SPMC-03	Arrange manoled wind mensi kepiti	Annual months production (27%)	
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1		63 m	1000 Marined Second		1,000	43		
*	Encri	679 m	100	ж	13,300	114	1855.1	11,408
ľ	Ca	167 m	10.44	10	10,000	16.1	687	1,400
ŝ	Mariana	147N.m	405 (1994)	10	10.000	11.4	49.1	1.38

COSTS

NET: 00-500-0011

Another objective of the RFV project is to understand the overall costs of installing small wind turbine systems. Overall system costs are comprised of two major categorise - hardware (turbine)tower) costs and BOS. BOS costs comprise 3 major areas: 1) permittingrees; 2) elist preparation; and, 3) miscellaneous. The majority of the variability of overall system costs occurs in BOS.





The First Site (cont'd)

- System on-line Oct 2003
- Monitored for > 1 year
- Estimated 8000 kWhrs annually
- Measured 600 kWhrs 13 times less than estimate
- Measured average wind speed 4.3 MPH @ 20 m

Elevation	Tower type	Months of data	Estimated annual production (kWh) (1)	Average recorded wind speed (mph)	Average recorded production per month (kWh)	Actual annual production (kWh)
610 m	100ft latticed free standing	15	8,000	4.3	49.4	600



5



The Second Site

- My search for a site began early 2008
- My primary residence (Western WA) not viable
- Nearest "windy" spot 2 hours East over the Cascade range – Kittitas Valley
- Home of Wild Horse Wind Farm







The Second Site (Cont'd)

- NREL 80 m Wind Map Showed Promise
- Most of the area shows 14-15 MPH average wind
 @ 250 feet. (MPH = m/s * 2.24)
- BUT I still needed to choose a specific available parcel...







Site Selection

How about this one?

- 8 acres room enough for a guyed tower
- Nice vacation home
- Local grid power present
- PUD participates in State RE Incentive
- Neighbors don't object to a small wind turbine









Site Selection (Cont'd)

- What about parcel-specific wind?
- NREL Wind Map looked good – 14-15 mph @ 80m
- New wind farm planned
 1 mile to the West!
- Confident that 12 months of wind measurement were not necessary







Turbine Selection

- Goal was to maximize income from WA State RE Incentive – 12¢/kWhr, max \$2K/year. Need 16+ MWhrs annually.
- Home Power's Wind Buyer's Guide VERY helpful!
- @ 13 MPH, need 10KW turbine.





Turbine Selection (Cont'd)

- Contacted Brooks Solar and Ian Woofenden for a recommendation.
- They knew of an underused 10 kW Bergey Excel for sale in Peshastin 40 miles North.
- I visited the owners and closed the deal.







Moving the Tower/Turbine

 I hired Brooks Solar & team to move the system to the new site.









Permits

- I dealt with the County for permits (NOT easy)
- Initially they wanted to restrict the hub height to 60' (40' lower).
- Discovered that I was outside urban zone so 100' was finally allowed.
- Draft Small Wind standard requires a 1.5 x setback.
- State required the non-UL listed turbine to be engineer approved.









Foundation & Resurrection

- I did my own excavation (good excuse for a new tractor).
- I hired a contractor to do the concrete work – had problems.
- Brooks Solar & Team returned to put the tower/turbine back up.







Electrical Work & Cut-over

- Being an EE I did my own electrical work – design & installation.
- State required an electrical permit and inspections.
- Got final approval from state for cut-over.
- On-line, October 2, 2008









Post-cutover Problems

- The used inverter died within 2 weeks – was offline for 1 week while a replacement circuit board was sent.
- The new, more efficient turbine blades were out-ofbalance. Bergey shipped out new ones and The Team replaced them at Bergey's expense.







Site Wind/Power Comparison

Paramotor	Sito1	Sito?
Farameter	Silei	Silez
80 m Wind Map Wind Speed	< 8.3 MPH	14-15 MPH
50 m Wind Map Wind Speed	< 12.5 MPH	15.7-16.8 MPH
30 m Wind Map Wind Speed	< 11.2 MPH	12.3-13.4 MPH
Estimated Wind Speed	8+ MPH	12 MPH
Estimated Annual Energy	8000 kWhr	16,700 kWhr
Actual Wind Speed @ 20 m	4.3 MPH	11.5 MPH
Actual Annual Energy	600 kWhr	16176 kWhr



Wind Speed

 \triangle Wind = 2.7 x \triangle Energy = 27 x





Local Wind/Power Comparison

Location	Avg Wind Speed June 09-May 10	Wind Speed Difference	Energy Production	Energy Difference
Site 2 30 m Turbine Hub	12 MPH*	reference	16,176 kWhrs	reference
Site 2 20 m Tower	10.4 MPH	-13%	10,530 kWhrs*	-35%
Site 2 10 m Near Tower	9.7 MPH	-19%	8543 kWhrs*	-47%
Ellensburg Airport 9 mi SE	9.2 MPH	-23%	7290 kWhrs*	-55%
*Calculated				

NOTE: A small increase in wind yields a LARGE increase in energy!





How to Avoid being the First Owner of a Second Wind systemKnow Your Wind!Go As High As You Can!





Make use of free, on-line wind maps:

- http://www.windpoweringamerica.gov (80 m maps)
- http://www.windmaps.org (Northwestern states only)
- http://lwf.ncdc.noaa.gov/oa/ncdc.html





OR, you can purchase more detailed data from:

- AWS True Wind
- 3Tier
- First Look
- NASA

OR, find a local wind advocacy group that subscribes to one of these pay services. Often they can give you a free wind assessment.





Make use of near-by airport data:

 http://www.wunderground.com/history/airport/xxxx (replace "xxxx" with your airport code)





Measure your actual wind yourself:

- WindMonitoring.com
- Etesian-tech.com
- Talco, Power Predictor (www.talcoelectronics.com)
- APRS World (booth X74)
- Solar Energy Technologies (booth A50)
- West Winds Renewable (booth X99)
- OR look for an anemometer loan from a wind advocacy group.



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Vind Data Logge





Go as High as You Can

 Rule of thumb – at least 30' higher than anything within 500'. Maximizes wind, reduces turbulence.



From NREL Wind Resource Assessment Handbook





Go as High as You Can

• Even with flat terrain there is an increase in wind speed as you go higher.

$$\frac{V_2}{V_1} = \left(\frac{H_2}{H_1}\right)^{\alpha} \qquad \alpha = \frac{Log_{10}\left[\frac{v_2}{v_1}\right]}{Log_{10}\left[\frac{z_2}{z_1}\right]}$$

Calculating Wind Speed from Known Data

Assume a Midwestern farm site, which is mostly flat grassland, has a wind-shear coefficient of 0.2 ($\alpha = 0.2$) and your 50-foot-high anemometer (H₁) has recorded an annual average wind speed of 15.6 mph (V₁).

What annual average wind speed (V₂) can you expect at turbine hub height on a 75-foot tower (H₂)?

$$\frac{V_2}{V_1} = \left(\frac{H_2}{H_1}\right)^{\alpha}; V_2 = V_1 \left(\frac{H_2}{H_1}\right)^{\alpha}; V_2 = 15.6 \text{ mph} \left(\frac{75 \text{ ft.}}{50 \text{ ft.}}\right)^{0.2}$$

$$V_2 = 16.9 \text{ mph}$$

1	α	Description
	0.1	Perfectly smooth (calm water)
	0.2	Flat grassland or low shrubs
	0.3	Trees or hills, buildings in area
	0.4	Close to trees or buildings
	0.5	Very close to trees or buildings
	0.6	Surrounded by tall trees or buildings





Go as High as You Can

Power in the wind is in proportion to the CUBE of its velocity!

 Complex formula: <u>P = 0.5 x rho x A x V³ x Cp</u>, where P=power in watts rho = air density (about 1.225 kg/m3 at sea level) A = rotor swept area - ∏r² (m²) V = wind speed in meters/sec (mph/2.24 = m/s) Cp = coefficient of performance & system efficiency (typically 0.25) from AWEA

Simplified formula: <u>AEO = 0.01328 x D² x V³</u>, where AEO=Annual Energy Output in kWhrs D=diameter of swept area in feet V=velocity of wind in MPH from *Wind Power Basics*, Gipe, & HP *Apples & Oranges 2002*, Sagrillo





Other Hints

- Talk to your neighbors BEFORE you start. Hostile neighbors can impede your permit.
- Find and read the applicable building code used by your permit dept. Be prepared to educate the staff you talk with. Be prepared to file for a variance if necessary.
- Select a manufacturer who stands behind their product. There are dozens of new manufacturers & products now – but look for a proven track record.





Summary – Its About WIND!

Pick your X/Y (horizontal) location for best wind.

- Use on-line wind maps for starters.
- Check nearby airport data – if available.
- Do actual measurements for a full year to verify your specific local conditions.

Pick your Z (vertical) location for best wind

- Be at least 30' higher than anything within 500'.
- The higher the better. Even a little increase in wind will yield an great increase in power.





Questions & Answers

Thank You! HP Magazine Raffle Randy@RightHandEng.com



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